RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0302**
DATE	**02 March 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Richard Colwill	Distribution Connection and Use of System Agreement (DCUSA)	RC	Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Sean Dryden-Woods	Data Integration Platform (DIP)	SDW	Committee Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Non-Voting Committee Member
Michelle Niits	National Energy System Operator (NESO)	MN	Observer
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting.

2 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting. New Change Proposals were flagged under the next agenda item.

3 CROSS CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- I0318 – Introduction of Consumer Consent Solution – Potential to impact BSC and SEC. On the agenda for the March Change Issues Group meeting.
- I0266 – REC Data Specification Clarifications – The consultation closed on 02 March 2026. The Code Manager is reviewing and refining the solution. The Chair asked JS if the BSC remain comfortable that for Market messages with Scenario Variants owned by both the BSC and REC, that their Scenario Variant would be updated by the REC Change, and that the BSC would be required to host Annex C if any wholly BSC owned Market Messages still referenced that document. JS took an action to confirm if the BSC wished to raise a change.
- R0268 – Consequential Cross-Code Change for BSC P441 – Complex Site Classes Creation – the Chair asked JS to confirm if the BSC were still on track for P441 Creation of Complex Site Classes was still on track for a March vote. JS confirmed yes, and the Chair confirmed the REC vote would occur at the Metering Expert Panel on 11 March 2026.
- R0300 – Amendments to D0312 to align with BSC CP1622 – No longer urgent. REC Party Impact Assessment closing on 13 March 2026. The Chair confirmed they had spoken with Samraj Gill and noted that R0300 will be taken through the full stages of each process instead of rushing to consultation. Looking to align consultations in early April 2026.
- I0296 – Registration ID Required for MHHS Appointments – Currently undergoing a trial with selected parties to test the process.
- I0312 – Review of export meter work arrangements – Potential to impact BSC and DCUSA.
- R0317 – Number of Displayed Register Digits Data Item linkage – A separate Change Proposal has been accepted to correct the linkage between Data Integration Platform

(DIP) data item and legacy Energy Market Data Specification (EMDS) data items. The Chair confirmed to JS that the BSC owned IF Messages that contain this Data Item will automatically be updated if they do not raise a change, due to the change happening at Data Item level. JS took away an action to confirm if the BSC wished to raise cross code change.

BM provided the following key updates on UNC Changes:

- 0909S – Refining the Class 2 Individual Valid Meter Reading Requirement Performance Measures – UNC Panel approved this Modification for implementation. Awaiting a confirmed implementation date.
- 0907 - Extension to current maintenance period - UNC Panel recommended not to implement this Modification which is now awaiting Authority decision.
- 0911S – Amendment to DSC to introduce Shipper Assurance Audit (ISAE) – UNC Panel approved this Modification for implementation.
- 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading – Consultation closes on 27 March 2026.
- 0904R – Review of the profiling arrangements with respect to LDZ Shrinkage Quantity – UNC Panel confirmed that this Review Group has been closed.
- 0923 – Disapplication of TPD Section D7 (DSR Options) for 2026 only – Modification assessed by UNC Panel in February and assigned to Transmission Workgroup to report back to Panel on 21 May 2026.
- 0924R – Review of UK retained EU Network Codes (to enable the streamlining of UK retained EU Network Codes) – Assigned to Transmission Workgroup to report back to Panel on 17 June 2027.
- 0925R – Improving Smart / Automated Meter Reading Acceptance Levels for use in Settlement – Assigned to Distribution Workgroup to report back to Panel on 18 March 2027. A potential overlap has been identified for I0252 and R0196. The Chair took an action to ensure the relevant REC change analyst was aware.
- 0926S – Maintenance criteria for Emergency Contact data held in Central Systems – Assigned to Distribution Workgroup to report back to Panel on 16 October 2026.

SDW provided the following key updates on DIP Changes:

- DCR0005 – Extending SIT A Testing Environment – Work groups ongoing, there is a second working group scheduled for 05 March 2026.
- DCR0006 – Management of a Major DIP incident – The Legal text has been redrafted to address the concerns, queries and suggestions raised in the consultation.

- DCR0008/10 – Removing the message limit in the DIP Portal – The message limit will be introduced in the March DIP Manager System Release on 12 March 2026.
- DCR0009 – DIP Status Error Messages affecting Licensed Distribution System Operators – The DIP Manager is working out issues with Level 3/4 validations to develop a solution for the error message received by LSDOs.
- DCR0011 - Change to DIP Portal controls to allow Lead Admin to manage organisation MFA reset - This change request aims to improve the process for managing MFA issues, allowing Lead Admins to provide support directly before escalating to the ServiceDesk.
- DCR0012- Housekeeping amendments to the DIP Subsidiary Documents' - Recent changes stem from BSC Modification P496 and DCR 0004, both aimed at defining how the DIP Manager shares transactional data with Code Bodies like the BSC and REC. These changes affected several documents.
- DCR0013 - DIP System enhancements - The DIP Manager is introducing a range of enhancements, of which a summary was provided. This is planned to be implemented on 12 March 2026.

No updates were raised by the committee members for BSC, DCUSA, IGT UNC, DTSA and SEC.

4 AUTHORITY UPDATE

DKC provided the following update to Members:

A strategy team consultation on the proposed indicators of Ofgem performance is open until 07 April 2026. Members were requested to provide input on Section 3.8 regarding the code modification indicators. All committee members took an action to read the consultation, to discuss at the next meeting if the group wished to submit a response as CCSG.

5 AOB

The Chair invited Members to provide AOB.

The Chair raised the issue of upcoming Bank Holidays which will clash with CCSG meeting dates. The CCSG Committee Members noted the clashing dates as 06 April 2026 and 04 May 2026; and

- **AGREED** unanimously to move the 06 April 2026 meeting to 30 March 2026; and
- **AGREED** unanimously to cancel the 04 May 2026 meeting.

The Chair confirmed that the Code Manager would circulate the updated meeting date of 30 March and cancellation of the scheduled meeting of 04 May.